

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35109219940003

Completion Report

Spud Date: November 09, 1995

OTC Prod. Unit No.:

Drilling Finished Date: November 23, 1995

Amended

1st Prod Date: January 10, 1996

Amend Reason: TO SHOW CORRECTED PBSD

Completion Date: December 18, 1995

Recomplete Date: November 01, 2015

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MCCOON (MCCOON 1-3) 3

Purchaser/Measurer:

Location: OKLAHOMA 3 14N 1W
 S2 S2 NW NE
 1460 FSL 660 FWL of 1/4 SEC
 Derrick Elevation: 1144 Ground Elevation: 1138

First Sales Date:

Operator: CALLIE OIL COMPANY LLC 23711

344442 E 790 RD
 AGRA, OK 74824-6317

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	508		350	SURFACE
PRODUCTION	4 1/2	10.5	J-55	4480		200	3810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	9.0	J-55	2404	0	0	4220	6624

Total Depth: 6690

Packer	
Depth	Brand & Type
4380	ARROW 2

Plug	
Depth	Plug Type
6396	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5980	6184

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: VIOLA

Code: 202VIOL

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5735	5930

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: CHECKERBOARD

Code: 405CCKB

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4663	4760

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: HOGSHOOTER

Code: 405HGSR

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4460	4585

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
TONKAWA	3440
OSAGE LAYTON	4298

Were open hole logs run? Yes

Date last log run: November 23, 1995

Were unusual drilling circumstances encountered? No

HOGSHOOTER	4460
CHECKERBOARD	4663
OSWEGO	5206
VIOLA	5735
2ND WILCOX	5980
ARBUCKLE	6496

Explanation:

Other Remarks
3 1/2" LINER FROM 4,420' TO 6,624'. CALLIE OIL COMPANY, LLC ACQUIRED THE MCCOON 3-1 FROM THE TRUSTEE OF THE OPTIMA EXPLORATION, LLC BANKRUPTCY, EFFECTIVE DECEMBER 21, 2015. THE WELL WAS THE ERRONEOUSLY BELIEVED TO BE OPEN IN THE ARBUCKLE FROM 6,496' TO 6,624'. CALLIE OIL COMPANY, LLC CONFIRMED THAT A CIBP HAD BEEN SET IN THE 3 1/2" LINER AT 6,396' USING A GR-CCL. CALLIE OIL COMPANY, LLC SET A 2 SACK CEMENT PLUG ON THE CIBP AT 6,396'. UIC ORDER NUMBER 494929

FOR COMMISSION USE ONLY

Status: Accepted	1138482
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