

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235540000

Completion Report

Spud Date: October 13, 2017

OTC Prod. Unit No.: 04322265500000

Drilling Finished Date: November 09, 2017

1st Prod Date: December 06, 2017

Completion Date: December 06, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMARGO RANCH 2 MD 2HC

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 11 17N 19W
NW NE NW NW
270 FNL 700 FWL of 1/4 SEC
Derrick Elevation: 2137 Ground Elevation: 2115

First Sales Date: 12/06/2017

Operator: MEWBOURNE OIL COMPANY 6722
PO BOX 7698
3620 OLD BULLARD RD
TYLER, TX 75711-7698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668104		668105	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1518		695	SURFACE
INTERMEDIATE	7	29	P-110	8505		625	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5693	0	496	8422	14115

Total Depth: 14150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2017	CLEVELAND	169	46.64	347	2053	1418	FLOWING	2255	44/64	400

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
503956	640

Perforated Intervals

From	To
9600	14115

Acid Volumes

40,000 GALS 15% NEFE HCL

Fracture Treatments

FRACED 4,000,000 GALS SLICK WATER CARRYING 4,363,750 LBS 30/50 WHITE SAND & 640,000# 30/50 RESIN COATED SAND (PREFERRED GARNET)

Formation	Top
CLEVELAND	8980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 2 TWP: 17N RGE: 19W County: DEWEY

SE NE NW NW

340 FNL 1291 FWL of 1/4 SEC

Depth of Deviation: 8505 Radius of Turn: 575 Direction: 360 Total Length: 4515

Measured Total Depth: 14150 True Vertical Depth: 8992 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

1138314

Status: Accepted