

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049246120002

Completion Report

Spud Date: June 13, 2007

OTC Prod. Unit No.:

Drilling Finished Date: July 16, 2007

Amended

1st Prod Date: August 20, 2007

Amend Reason: RECOMPLETION

Completion Date: August 26, 2007

Recomplete Date: December 06, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HARRELL A-9

Purchaser/Measurer: XEC

Location: GARVIN 7 1N 2W
C NW NE NW
2310 FSL 1650 FWL of 1/4 SEC
Latitude: 34.57868 Longitude: -97.45227
Derrick Elevation: 0 Ground Elevation: 999

First Sales Date:

Operator: CIMAREX ENERGY CO OF COLORADO 3653

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			44			SURFACE
SURFACE	9 5/8	40	K-55	1523		400	SURFACE
PRODUCTION	5 1/2	17	N-80	10830	5000	1700	9955

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10830

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10,000	CIBP W/20' CMT ON TOP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2017	HTN / WDFD / SYC / SYCOTD	201	36.6	316	1572	215	FLOWING	2525	0	2500

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
27000	40

Perforated Intervals

From	To
8710	8881

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

2,099,271 GALLONS OF FLUID
2,685,620 POUNDS OF SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
449918	40

Perforated Intervals

From	To
8420	8630

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
449918	40

Perforated Intervals

From	To
8215	8392

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SYCAMORE OVERTHRUST

Code: 352SCOTD

Class: OIL

Spacing Orders

Order No	Unit Size
449918	40

Perforated Intervals

From	To
7745	8023

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HTN / WDFD / SYC / SYCOTD

Code:

Class: OIL

Formation	Top
SYCAMORE	8201
WOODFORD	8409
HUNTON	8699
VIOLA	9249

Were open hole logs run? Yes

Date last log run: July 12, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

COMMINGLED PRODUCTION - 1023 SUBMITTED 12/28/17.

FOR COMMISSION USE ONLY

1138210

Status: Accepted