

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039224980000

Completion Report

Spud Date: March 30, 2017

OTC Prod. Unit No.: 039-222472

Drilling Finished Date: June 10, 2017

1st Prod Date: September 22, 2017

Completion Date: September 22, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WINGARD 1-22-15XH

Purchaser/Measurer: ENABLE

Location: CUSTER 22 14N 14W
 SW SW SW SW
 200 FSL 245 FWL of 1/4 SEC
 Latitude: 35.66822 Longitude: -98.68471
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/22/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672432	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1493		1006	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11134		861	7103
PRODUCTION	5 1/2	23	P-110	24464		3024	11206

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24472

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2017	WOODFORD / MISSISSIPPIAN			11775		3761	FLOWING	6000	32/64	5185

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
668058	640
667137	640
672431	MULTIUNIT

Perforated Intervals

From	To
15229	21895
22246	24278

Acid Volumes

3250 BBLs OF 15% HCL ACID

Fracture Treatments

644,636 BBLs OF FLUID & 18,017,800 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
668058	640
672431	MULTIUNIT

Perforated Intervals

From	To
21952	22193

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: WOODFORD / MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
WOODFORD	15170
MISSISSIPPIAN	12923

Were open hole logs run? Yes

Date last log run: May 02, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 15 TWP: 14N RGE: 14W County: CUSTER

SW NW NW NW

650 FNL 317 FWL of 1/4 SEC

Depth of Deviation: 14756 Radius of Turn: 397 Direction: 3 Total Length: 9243

Measured Total Depth: 24472 True Vertical Depth: 14759 End Pt. Location From Release, Unit or Property Line: 317

FOR COMMISSION USE ONLY

1137869

Status: Accepted

3/2/18

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1016EZ

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Multifunt:

Sec. 22: 50.82% 222472 I
Sec. 15: 49.18% 222472A I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
	Order No
	672432

Increased Density	
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Multifunt FO:
681145

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1493		1006	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11134		861	7103
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2017: 1,335,950
22: 704,340
15: 681,610

Initial Test Data

February 01, 2018

10/4/17

~~999 MSPWF~~
999 MSPWF

6000

EZ, EZ

KAY