

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236930001

**Completion Report**

Spud Date: December 10, 2016

OTC Prod. Unit No.: 011-218951

Drilling Finished Date: February 07, 2017

1st Prod Date: June 16, 2017

**Amended**

Completion Date: June 16, 2017

Amend Reason: SHOW ALL PRODUCING FORMATIONS / OTHER CORRECTIONS

**Drill Type: HORIZONTAL HOLE**

Well Name: DONMAR RANCH FIU 1-7-18XH

Purchaser/Measurer: ENABLE

Location: BLAINE 6 13N 12W  
 NE SW SE SE  
 550 FSL 762 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 06/16/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE.  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
671994

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1473		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11050		952	6704
PRODUCTION	5 1/2	23	P-110	24645		5208	6225

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24647**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2017	MISSISSIPPIAN / WOODFORD			7502		5072	FLOWING	4300	30/64	5600

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
654368	640
671993	MULTIUNIT

**Perforated Intervals**

From	To
14552	15120

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

722,252 BBLS OF FLUID, 17,563,120 LBS OF SAND

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
654368	640
671993	MULTIUNIT

**Perforated Intervals**

From	To
15120	24453

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC'D WITH THE MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	12319
WOODFORD	15121

Were open hole logs run? Yes

Date last log run: January 23, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

CORRECTIONS TO THIS 1002A AMENDED PERFS; ADD FORMATION;ORDERS; BHL AND SHL

**Lateral Holes**

Sec: 18 TWP: 13N RGE: 12W County: BLAINE

NE SW SE SE

36 FSL 402 FEL of 1/4 SEC

Depth of Deviation: 11567 Radius of Turn: 397 Direction: 3 Total Length: 10095

Measured Total Depth: 24647 True Vertical Depth: 14582 End Pt. Location From Release, Unit or Property Line: 36

**FOR COMMISSION USE ONLY**

1137850

Status: Accepted

3/4/18  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
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Form 1002A

**1016EZ**

API No.: 0011236930001  
 OTC Prod. Unit No.: 011-218951

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*Muffin!*

*Sec. 6: 218951 (SL) -0-*  
*Sec. 7: 218951 I 49.6845%*  
*Sec. 13: 218951A I 50.3155%*

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	Multiple Zone
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Initial Test Data

*7/24/17*

*999MSW*  
*999MSPWF*

*4300*

February 01, 2018

*EL*

*DRW*  
*GR*