

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039224880000

Completion Report

Spud Date: October 16, 2016

OTC Prod. Unit No.: 039-222760

Drilling Finished Date: December 25, 2016

1st Prod Date: November 17, 2017

Completion Date: November 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: KO KIPP 1-3-10XH

Purchaser/Measurer: ENABLE

Location: CUSTER 3 14N 14W
N2 NW NE NW
240 FNL 1650 FWL of 1/4 SEC
Latitude: 35.72469 Longitude: -98.67986
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/17/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671404	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1490		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10650		755	6985
PRODUCTION	5 1/2	23	P-110	24338		5643	9788

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24338

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2017	WOODFORD	19	49	19796	1041894	3808	FLOWING	7900	44	3790

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
668920	640
668059	640
671405	MULTIUNIT

Perforated Intervals

From	To
14334	24188

Acid Volumes

3297 BBLS OF 15% HCL ACID
2022 BBLS 6% HCL & 1.5% HF

Fracture Treatments

717,074 BBLS OF FLUID & 18,149,466 LBS OF SAND

Formation	Top
WOODFORD	14465

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BENN SUBMITTED.

Lateral Holes

Sec: 10 TWP: 14N RGE: 14W County: CUSTER

SW SW SE SW

21 FSL 1635 FWL of 1/4 SEC

Depth of Deviation: 13842 Radius of Turn: 397 Direction: 3 Total Length: 10004

Measured Total Depth: 24338 True Vertical Depth: 12932 End Pt. Location From Release, Unit or Property Line: 21

FOR COMMISSION USE ONLY

1138271

Status: Accepted

3/1/18

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Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5039224880000

Completion Report

Spud Date: October 16, 2016

OTC Prod. Unit No.: ~~039-222700~~ 039-222759

Drilling Finished Date: December 25, 2016

1st Prod Date: November 17, 2017

Completion Date: November 17, 2017

Drill Type: HORIZONTAL HOLE

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Multifunit

Sec. 3: 48.55% 222759 I

Sec. 10: 51.45% 222759A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
671404

Increased Density
Order No
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FO Multifunit;
681466

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1490		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10650		755	6985
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Total Depth: 24338

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2017: 687,061
3: 332,568
10: 353,493

Initial Test Data

February 01, 2018

12/6/17 319WDFD 7900

1 of 2

EE, EE

MM