

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 011 23927

Approval Date: 01/24/2018

Expiration Date: 07/24/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 16N Rge: 10W County: BLAINE  
SPOT LOCATION:  NW  NE  NW  NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 234 1753

Lease Name: IRVEN JOHN 1710 Well No: 3-34-27MXH Well will be 234 feet from nearest unit or lease boundary.

Operator Name: MARATHON OIL COMPANY Telephone: 7132962003 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY  
5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

PALMER S. HAFFNER & MARCIA DIANE JOHNSON  
8317 NW 71ST STREET  
OKLAHOMA CITY OK 73132

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN	9347	6
2			7
3			8
4			9
5			10

Spacing Orders: 648021  
648022

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201800199  
201800202  
201800204  
201800206  
201800201

Special Orders:

Total Depth: 20082 Ground Elevation: 1243 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

Sec 27 Twp 17N Rge 10W County BLAINE

Spot Location of End Point: NW NE NW NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 1715

Depth of Deviation: 8987

Radius of Turn: 477

Direction: 355

Total Length: 10346

Measured Total Depth: 20082

True Vertical Depth: 10116

End Point Location from Lease,  
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

1/23/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

1/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INTERMEDIATE CASING

1/23/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

1/23/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201800199	1/24/2018 - G75 - (E.O.) 34 & 27-17N-10W X648022 MSSP 34-17N-10W X648021 MSSP 27-17N-10W COMPL. INT. (34-17N-10W) NCT 165 FSL, NCT 0 FNL, NCT 1000 FEL COMPL. INT. (27-17N-10W) NCT 0 FSL, NCT 165 FNL, NCT 1000 FEL MARATHON OIL CO. REC 1-16-2018 (M. PORTER)
PENDING CD - 201800201	1/24/2018 - G75 - (E.O.) 27-17N-10W X165:10-3-28(C)(2)(B) MSSP (IRVEN JOHN 4-34-27MXH) ** MAY BE CLOSER THAN 600' TO HILDA KREISER 1-27 MARATHON OIL CO. REC 1-16-2018 (M. PORTER)  ** S/B IRVEN JOHN 1710 3-34-27MXH; TO BE CORRECTED AT MERIT HEARING ON 1-30-2018 PER ATTORNEY FOR OPERATOR
PENDING CD - 201800202	1/24/2018 - G75 - (E.O.) 27-17N-10W X648021 MSSP 3 WELLS MARATHON OIL CO. REC 1-16-2018 (M. PORTER)
PENDING CD - 201800204	1/24/2018 - G75 - (E.O.) 34-17N-10W X648022 MSSP 3 WELLS MARATHON OIL CO. REC 1-16-2018 (M. PORTER)
PENDING CD - 201800206	1/24/2018 - G75 - (E.O.) 34 & 27-17N-10W EST MULTIUNIT HORIZONTAL WELL X648022 MSSP 34-17N-10W X648021 MSSP 27-17N-10W 50% 34-17N-10W 50% 27-17N-10W MARATHON OIL CO. REC 1-16-2018 (M. PORTER)
SPACING - 648021	1/24/2018 - G75 - (640)(HOR) 27-17N-10W VAC 95567 CRLM, OSGE EST MSSP, OTHER POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 95567 MRMC)
SPACING - 648022	1/24/2018 - G75 - (640)(HOR) 34-17N-10W VAC 95567 CRLM, MRMC, OSGE EST MSSP, OTHER POE TO BHL NCT 660' FB

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

REV#	DATE	DESC.
1	12/14/17	RENUMBERED WELL



API 011-23927

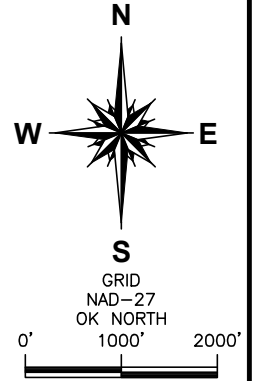
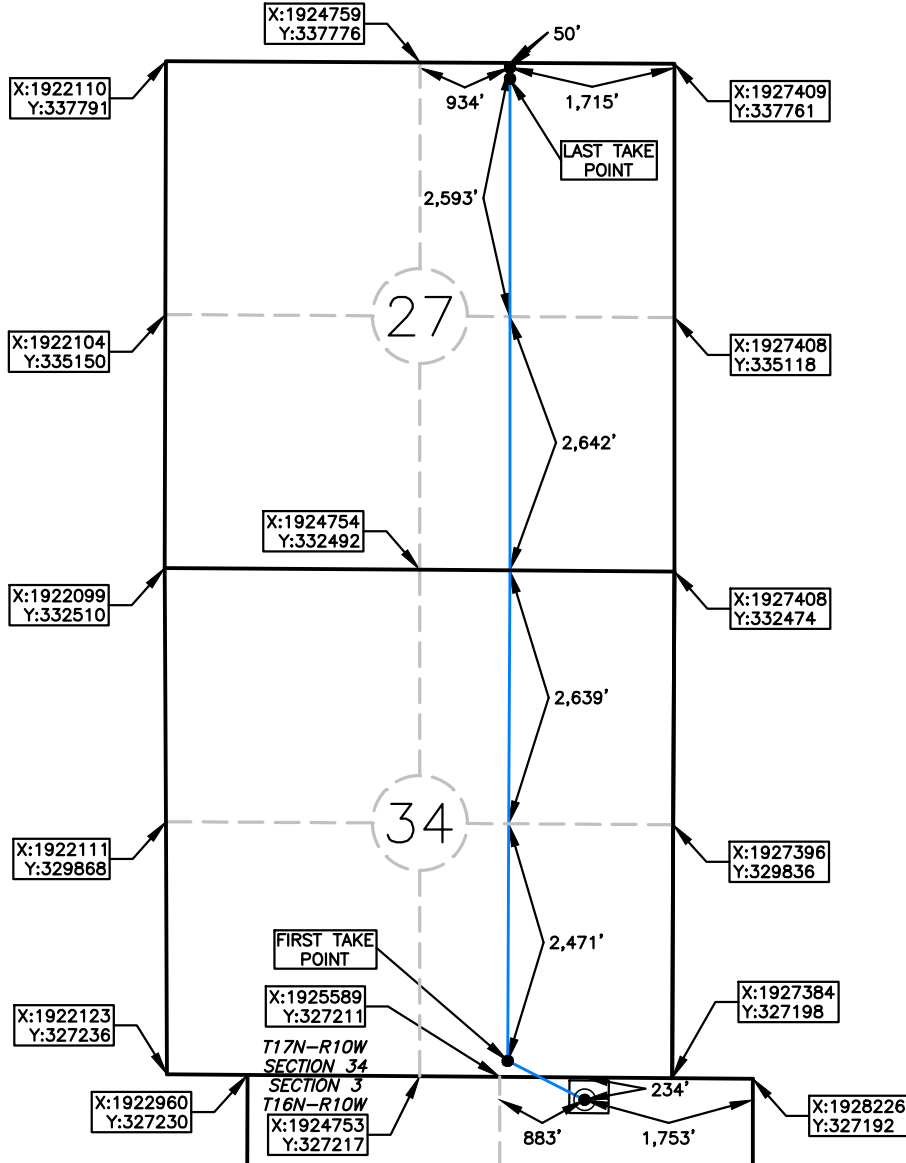
BLAINE COUNTY, OKLAHOMA  
 234' FNL - 1,753' FEL SECTION 3 TOWNSHIP 16N RANGE 10W I.M.

PROPOSED  
 BOTTOM HOLE  
 50'FNL-1,715'FEL  
 NAD 27 (US FEET)  
 N35°55'39.1"  
 W98°15'03.5"  
 N35.927522  
 W98.250971  
 X:1925694  
 Y:337721

PROPOSED  
 LAST TAKE POINT  
 165'FNL-1,715'FEL  
 NAD 27 (US FEET)  
 N35°55'37.9"  
 W98°15'03.5"  
 N35.927207  
 W98.250970  
 X:1925694  
 Y:337606

PROPOSED  
 FIRST TAKE POINT  
 165'FSL-1,715'FEL  
 NAD 27 (US FEET)  
 N35°53'56.8"  
 W98°15'03.5"  
 N35.899101  
 W98.250960  
 X:1925670  
 Y:327375

PROPOSED  
 SURFACE HOLE  
 234'FNL-1,753'FEL  
 NAD 27 (US FEET)  
 N35°53'52.8"  
 W98°14'53.7"  
 N35.897996  
 W98.248248  
 X:1926472  
 Y:326971



OPERATOR: MARATHON OIL COMPANY

LEASE NAME: IRVEN JOHN 1710

WELL NO.: 3-34-27MXH

ELEVATION:  
 1,245' GR. AT STAKE NAVD88  
 1,243' GR. AT STAKE NGVD29

TOPOGRAPHY & VEGETATION: CULTIVATED FIELD

GOOD DRILL SITE? YES REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET NONE

BEST ACCESS TO LOCATION: E0770 RD TO THE NORTH

DISTANCE AND DIRECTION FROM HWY JCT OR TOWN BEGINNING AT THE INTERSECTION OF US HWY 281 AND OK HWY 3 IN WATONGA, OK DRIVE EAST APPROX. 8.9 MILES. THEN TAKE N2660 RD NORTH FOR APPROX. 4 MILES. THEN DRIVE EAST ON E0770 RD FOR APPROX. .6 MILES. THE SITE IS IN THE FIELD ON THE SOUTH SIDE OF THE ROAD.

DATUM: NAD 27  
 LAT: 35° 53' 52.8" N  
 LONG: 98° 14' 53.7" W  
 LAT: 35.897996° N  
 LONG: 98.248248° W  
 STATE PLANE  
 COORDINATES: (US FEET)  
 ZONE: OK NORTH  
 X: 1926472  
 Y: 326971

This information was gathered with a GPS receiver with ±1 foot Horiz/Vert accuracy.

DATE OF DRAWING: 11/6/17  
 JOB NO.: 17003088 DATE STAKED: 11/2/17

CERTIFICATE:  
 I, DAVID L. ANDERSON an Oklahoma Licensed Land Surveyor and an authorized agent of Atwell, LLC, do hereby certify to the information shown herein

*David L. Anderson* 12/15/17  
 Oklahoma Lic. No. 1927

