

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 107 23595

Approval Date: 01/19/2018

Expiration Date: 07/19/2018

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 12N Rge: 8E

County: OKFUSKEE

SPOT LOCATION: C NW NE

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 660 660

Lease Name: PATRICIA LOU

Well No: 1-25

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: C & C PRODUCTIONS LLC

Telephone: 9186870002; 9186870

OTC/OCC Number: 22829 0

C & C PRODUCTIONS LLC
PO BOX 1861
MUSKOGEE, OK 74402-1861

JEREMY & CAMBOR RICH
357797 E. 1000 RD
PRAGUE OK 74864

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	
1	BARTLESVILLE	2880	6	VIOLA	4129
2	BOOCH	3192	7	WILCOX	4209
3	UNION VALLEY	3528	8		
4	CROMWELL	3552	9		
5	HUNTON	4007	10		

Spacing Orders: 456013

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201706879

Special Orders:

Total Depth: 4500

Ground Elevation: 933

Surface Casing: 380

Depth to base of Treatable Water-Bearing FM: 330

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 2500 Average: 800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DEWEY

F. Haul to Commercial soil farming facility: Sec. 22 Twn. 12N Rng. 10E Cnty. 107 Order No: 616407

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

107 23595 PATRICIA LOU 1-25

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>1/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201706879	<p>1/18/2018 - G57 - (160) NE4 25-12N-8E VAC 41384 BOCH EXT 455070 BRVL, BOCH, UNVL, CMWL, OTHERS REC 12-21-2017 (MILLER)</p>
SPACING - 456013	<p>1/18/2018 - G57 - (160) N2 25-12N-8E EXT 455070 HNTN, VIOL EST WLCX</p>

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