

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 081 24299

Approval Date: 10/30/2017  
Expiration Date: 04/30/2018

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 17N Rge: 6E

County: LINCOLN

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2310 465

Lease Name: MOOSE

Well No: 2-26

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: PETRO WARRIOR LLC

Telephone: 3166504279; 3166504

OTC/OCC Number: 22165 0

PETRO WARRIOR LLC  
PO BOX 3399  
WICHITA, KS 67201-3399

CARSON AND BRANDI WATTS  
357620 EAST 760 ROAD  
CUSHING OK 74023

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 HOGSHOOTER	1560	6 VIOLA	3110
2 LAYTON	1630	7 WILCOX	3160
3 OSWEGO	2440	8	
4 PRUE	2520	9	
5 WOODFORD	3060	10	

Spacing Orders: 662448

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705498  
201705499

Special Orders:

Total Depth: 3400

Ground Elevation: 946

**Surface Casing: 690**

Depth to base of Treatable Water-Bearing FM: 640

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: ADA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>9/21/2017 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 201705498	<p>9/22/2017 - G58 - (I.O.) S2 26-17N-6E X662448 WLCX 1 WELL NO OP. NAMED REC 9-18-2017 (JOHNSON)</p>
PENDING CD - 201705499	<p>9/22/2017 - G58 - (I.O.) S2 26-17N-6E X662448 HGSR, LYTN, OSWG, PRUE, WDFD, VIOL, WLCX, OTHERS 330' FNL, 2145' FEL NO OP. NAMED REC 9-18-2017 (JOHNSON)</p>
SPACING - 662448	<p>9/22/2017 - G58 - (320) S2 26-17N-6E LD SW4 NCT 660' FB EST HGSR, LYTN, OSWG, PRUE, WDFD, VIOL, WLCX, OTHERS</p>