

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 017 21444 A

Approval Date: 01/02/2018
Expiration Date: 07/02/2018

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 34 Twp: 13N Rge: 7W

County: CANADIAN

SPOT LOCATION: C SE SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 660 1980

Lease Name: JENSEN

Well No: 34-4

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: STONE OAK OPERATING LLC

Telephone: 4052860937

OTC/OCC Number: 24011 0

STONE OAK OPERATING LLC
10900 HEFNER POINTE DR STE 202
OKLAHOMA CITY, OK 73120-5077

OKLAHOMA SANDS LLC
2711 NORTH HASKELL AVENUE, STE. 2800
DALLAS TX 75205

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 OSWEGO	8320	6	
2 CHEROKEE GROUP	8678	7	
3 MISSISSIPPIAN	9284	8	
4 HUNTON	9752	9	
5 VIOLA	10156	10	

Spacing Orders: 145557
141058

Location Exception Orders: 156707

Increased Density Orders: 156707

Pending CD Numbers:

Special Orders:

Total Depth: 10336

Ground Elevation: 1302

Surface Casing: 633 IP

Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

12/7/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

017 21444 JENSEN 34-4

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
INCREASED DENSITY - 156707	12/29/2017 - G75 - 34-13N-7W XOTHER X141058/145557 OSWG, CHRGP, MSSP, HNTN, VIOL 3 WELLS LOCATED IN NE4, SE4, SW4 NCT 660' FB NO OP. NAMED 8-20-1979 (WELL SPUD 1-14-1980)
LOCATION EXCEPTION - 156707	12/29/2017 - G75 - 34-13N-7W XOTHER X141058/145557 OSWG, CHRGP, MSSP, HNTN, VIOL 3 WELLS LOCATED IN NE4, SE4, SW4 NCT 660' FB NO OP. NAMED 8-20-1979 (WELL SPUD 1-14-1980)
SPACING - 141058	12/29/2017 - G75 - (640) 34-13N-7W EXT 82944 HNTN, VIOL EXT 107775 OSWG EXT 124533 MSSP
SPACING - 145557	12/29/2017 - G75 - NPT 141058 TO ALSO EXT 107775 CHRGP

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.