

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 24333 D

Approval Date: 12/29/2017
Expiration Date: 06/29/2018

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 07 Twp: 6N Rge: 8E

County: SEMINOLE

SPOT LOCATION: W2 E2 SW SE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 660 890

Lease Name: DAVIS "A"

Well No: 10

Well will be 430 feet from nearest unit or lease boundary.

Operator Name: RAYLAND OPERATING LLC

Telephone: 6183342567

OTC/OCC Number: 23674 0

RAYLAND OPERATING LLC
PO BOX 93
MORO, IL 62067-0093

JARVIS & ADAMS RANCH
13950 STATE HWY. 56
SASAKWA OK 74867

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	3780	6	
2 VIOLA	3955	7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4906

Ground Elevation: 839

Surface Casing: 377 IP

Depth to base of Treatable Water-Bearing FM: 310

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 07 Twp 6N Rge 8E County SEMINOLE

Spot Location of End Point: SW NE SW SE

Feet From: SOUTH 1/4 Section Line: 663

Feet From: WEST 1/4 Section Line: 977

Measured Total Depth: 4906

True Vertical Depth: 4904

End Point Location from Lease,

Unit, or Property Line: 343

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

HYDRAULIC FRACTURING

12/5/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

12/29/2017 - G75 - FORMATIONS UNSPACED; 80-ACRE LEASE (W2 SE4)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

133 24333 DAVIS "A" 10