

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083243550002

**Completion Report**

Spud Date: December 07, 2014

OTC Prod. Unit No.:

Drilling Finished Date: December 28, 2014

**Amended**

1st Prod Date: October 20, 2017

Amend Reason: SHOW COMPLETION

Completion Date: October 17, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SEG PINTAIL 2-21-28H

Purchaser/Measurer: STEPHENS ENERGY GROUP,LLC

Location: LOGAN 21 17N 3W  
SE SE SW SW  
230 FSL 1143 FWL of 1/4 SEC  
Derrick Elevation: 1064 Ground Elevation: 1048

First Sales Date:

Operator: STEPHENS ENERGY GROUP LLC 23535  
PO BOX 8105  
623 GARRISON AVE  
FORT SMITH, AR 72902-8105

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
637965

Increased Density
Order No
637964

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"			50		6	SURFACE
SURFACE	9.625"	36	J-55	676		375	SURFACE
PRODUCTION	7"	26	P-110	6236		260	2386

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6	P-110	5081	0	540	6000	11081

**Total Depth: 11081**

Packer	
Depth	Brand & Type
5955'	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2017	MISSISSIPPIAN	107	36.9			2235	FLOWING		no	95

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
603529	640

**Perforated Intervals**

From	To
6055	10965

**Acid Volumes**

5561 BBL 15 % HCL
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**Fracture Treatments**

7,500,147# SAND 323,266 BBL FLUID
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Formation	Top
BIG LIME	5420
MISSISSIPPIAN	5865

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 28 TWP: 17N RGE: 3W County: LOGAN

SW SE SW SW

56 FSL 903 FWL of 1/4 SEC

Depth of Deviation: 5217 Radius of Turn: 767 Direction: 182 Total Length: 4674

Measured Total Depth: 11081 True Vertical Depth: 5845 End Pt. Location From Release, Unit or Property Line: 56

**FOR COMMISSION USE ONLY**

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Status: Accepted