

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083243480001

Completion Report

Spud Date: November 28, 2014

OTC Prod. Unit No.: 083-222468

Drilling Finished Date: December 29, 2014

1st Prod Date: October 21, 2017

Amended

Completion Date: October 18, 2017

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SEG WOLF 2-29MH

Purchaser/Measurer: STEPHENS ENERGY GROUP, LLC

Location: LOGAN 29 17N 3W
NE NE NW NE
200 FNL 1340 FEL of 1/4 SEC
Derrick Elevation: 1036 Ground Elevation: 1019

First Sales Date: 10-23-2017

Operator: STEPHENS ENERGY GROUP LLC 23535
PO BOX 8105
623 GARRISON AVE
FORT SMITH, AR 72902-8105

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	624610		623317	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			45		6	SURFACE
SURFACE	9.625	36	J-55	623		350	SURFACE
INTERMEDIATE	7	26	P-110	6036		260	2229

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5267	0	520	5550	10817

Total Depth: 10817

Packer	
Depth	Brand & Type
5512	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2017	MISSISSIPPIAN	185	38.2	87	470	2313	FLOWING		no	110

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
589339	640

Perforated Intervals

From	To
5863	10648

Acid Volumes

5312 BBLS 15% HCL

Fracture Treatments

7,257,742 LBS SAND AND 304,541BBLS FLUID

Formation	Top
BIG LIME	5440
MISSISSIPPIAN	5845

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 17N RGE: 3W County: LOGAN

SE SE SW SE

51 FSL 1337 FEL of 1/4 SEC

Depth of Deviation: 5340 Radius of Turn: 501 Direction: 182 Total Length: 4654

Measured Total Depth: 10817 True Vertical Depth: 5854 End Pt. Location From Release, Unit or Property Line: 51

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Status: Accepted