

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35083243510002

**Completion Report**

Spud Date: November 15, 2014

OTC Prod. Unit No.: 83-22250100000

Drilling Finished Date: December 05, 2014

1st Prod Date: October 22, 2017

**Amended**

Completion Date: October 17, 2017

Amend Reason: SHOW COMPLETION / CORRECT SURFACE LOCATION

**Drill Type: HORIZONTAL HOLE**

Well Name: SEG PINTAIL 2-21H

Purchaser/Measurer: STEPHENS ENERGY GROUP,LLC

Location: LOGAN 21 17N 3W  
 SE SE SW SW  
 230 FSL 1123 FWL of 1/4 SEC  
 Derrick Elevation: 1064 Ground Elevation: 1051

First Sales Date: 11-07-2017

Operator: STEPHENS ENERGY GROUP LLC 23535  
 PO BOX 8105  
 623 GARRISON AVE  
 FORT SMITH, AR 72902-8105

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	637963		637962	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			51		4	SURFACE
SURFACE	9.625	36	J-55	673		350	SURFACE
PRODUCTION	7	26	P-110	6215		260	2365

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4865	0	485	5885	10750

**Total Depth: 10760**

Packer	
Depth	Brand & Type
5839	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2017	MISSISSIPPIAN	326	37.5	101	310	1307	FLOWING		no	123

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
605847	640

**Perforated Intervals**

From	To
5930	10365

**Acid Volumes**

5147 BBL 15% HCL
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**Fracture Treatments**

6,816,014# SAND 294,533 BBL FLUID
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Formation	Top
BIG LIME	5430
MISSISSIPPIAN	5880

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 21 TWP: 17N RGE: 3W County: LOGAN

NW NE NW NW

83 FNL 892 FWL of 1/4 SEC

Depth of Deviation: 5272 Radius of Turn: 710 Direction: 1 Total Length: 4444

Measured Total Depth: 10760 True Vertical Depth: 5801 End Pt. Location From Release, Unit or Property Line: 83

**FOR COMMISSION USE ONLY**

1137901

Status: Accepted