

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137274650002

**Completion Report**

Spud Date: November 22, 2015

OTC Prod. Unit No.: 137-222427

Drilling Finished Date: April 03, 2017

1st Prod Date: September 27, 2017

**Amended**

Completion Date: September 15, 2017

Amend Reason: SHOW FINISHED DRILLING AND COMPLETION

**Drill Type: HORIZONTAL HOLE**

Well Name: SYMPSON 8-7-6XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 18 2N 4W  
 NW SE NE NE  
 701 FNL 484 FEL of 1/4 SEC  
 Derrick Elevation: 1219 Ground Elevation: 1192

First Sales Date: 09/27/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE.  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648001	
658102 NPT	

Increased Density	
Order No	
647328	
646691	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1503		935	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13240		1400	13246
PRODUCTION	5 1/2	23	P-110 ICY	26509		2930	13246

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26509**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2017	WOODFORD	539	59	21749	40351	2528	FLOWING	3200	42/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
648346	MULTIUNIT
602911	640
599570	640

**Perforated Intervals**

From	To
16094	26315

**Acid Volumes**

2,429 BBLS 15% HCL ACID, 2,357 BBLS 6% HCL & 1.5% HF

**Fracture Treatments**

559,160 BBLS OF FLUID & 15,804,184 LBS OF SAND

Formation	Top
WOODFORD	15777

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NW NW NE NE

30 FNL 1277 FEL of 1/4 SEC

Depth of Deviation: 15386 Radius of Turn: 346 Direction: 6 Total Length: 10415

Measured Total Depth: 26509 True Vertical Depth: 15259 End Pt. Location From Release, Unit or Property Line: 30

**FOR COMMISSION USE ONLY**

1137230

Status: Accepted

11/18  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

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*Multifunt!*  
 Sec 18 (SU): -0-  
 Sec 7: 50.23% 222427 I  
 Sec 6: 49.77% 222427A I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	648001		647328	
	Commingled	658102 NPT		646691	

*Multifunt FD:  
 672422  
 648442: sep. allow (Sec. 6)  
 648441: sep. allow (Sec. 7)*

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Initial Test Data

*10/18/17      319WDFD      3200*

December 12, 2017

*EE*

*DR*

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