

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137274530000

**Completion Report**

Spud Date: September 30, 2015

OTC Prod. Unit No.: 137-222423

Drilling Finished Date: December 12, 2015

1st Prod Date: September 25, 2017

Completion Date: August 18, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: SYMPSON 10-6H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 6 2N 4W  
 NE SW SE SE  
 335 FSL 850 FEL of 1/4 SEC  
 Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 09/25/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE.  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
646919	

Increased Density	
Order No	
646691	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1486		890	SURFACE
INTERMEDIATE	10/21/20 15	9 5/8	P-110	6195		592	4303
PRODUCTION	5 1/2	23	P-110	20740		2429	8050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20740**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2017	WOODFORD	533	59	15979	29979	2782	FLOWING	3300	40/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
602911	640

**Perforated Intervals**

From	To
15655	20610

**Acid Volumes**

1,191 BBLS 15% HCL ACID, 1191 BBLS 6% HCL & 1.5% HF

**Fracture Treatments**

281,899 BBLS OF FLUID & 7,464,120 LBS OF SAND

Formation	Top
WOODFORD	15536

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NW NE NE NE

30 FNL 433 FEL of 1/4 SEC

Depth of Deviation: 15111 Radius of Turn: 367 Direction: 353 Total Length: 5085

Measured Total Depth: 20740 True Vertical Depth: 15237 End Pt. Location From Release, Unit or Property Line: 30

**FOR COMMISSION USE ONLY**

1137229

Status: Accepted

2/10/18  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

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**1016EZ**

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*A: 222423 I*

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*648442: sep. allow.*

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Initial Test Data

December 12, 2017

*10/18/17*

*319 WDFD*

*3300*

*EZ*

*[Handwritten signatures]*