

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274700001

Completion Report

Spud Date: November 24, 2015

OTC Prod. Unit No.: 137-222428

Drilling Finished Date: July 10, 2017

1st Prod Date: September 25, 2017

Amended

Completion Date: September 09, 2017

Amend Reason: SHOW FINISHED DRILLING AND COMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 9-7-6XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 18 2N 4W
NW SE NE NE
701 FNL 439 FEL of 1/4 SEC
Derrick Elevation: 1223 Ground Elevation: 1193

First Sales Date: 09/25/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648002	
658103 NPT	

Increased Density	
Order No	
647328	
646691	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		945	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13135		1405	6500
PRODUCTION	5.5 & 5	23 & 18	P110-ICY	26490		2262	10950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.7	P-110-ICY	2927	0	352	12820	15747

Total Depth: 26490

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 19, 2017	WOODFORD	352	58	17335	49247	2767	FLOWING	3050	42/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
648347	MULTIUNIT
602911	640
599570	640

Perforated Intervals

From	To
16085	26309

Acid Volumes

2,429 BBLS 15% HCL ACID, 2,691 BBLS 6% HCL & 1.5% HF

Fracture Treatments

554,779 BBLS FLUID & 14,31,696 LBS OF SAND

Formation	Top
WOODFORD	15671

Were open hole logs run? Yes

Date last log run: April 18, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NE NW NE NE

0 FNL 859 FEL of 1/4 SEC

Depth of Deviation: 15440 Radius of Turn: 406 Direction: 359 Total Length: 10405

Measured Total Depth: 26490 True Vertical Depth: 15439 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

1137228

Status: Accepted

1/1/18
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

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Multifunit:

Sec. 18 (sl): -0-
Sec. 7: 50.19% 222428 I
Sec. 6: 49.81% 222428A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No	
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658103 NPT	

Increased Density	
Order No	
647328	
646691	

*Multifunit PD:
 672423
 648442: sep. allow.
 (Sec. 6)
 648441: sep. allow.
 (Sec. 7)*

Casing and Cement							
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Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

December 12, 2017

EEZ

10/19/17

319WDFD

3050

Dev

LR

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