

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049250880000

**Completion Report**

Spud Date: January 15, 2017

OTC Prod. Unit No.: 137-222441

Drilling Finished Date: June 16, 2017

1st Prod Date: September 29, 2017

Completion Date: September 21, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: SYMPSON 13-6-7XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 31 3N 4W  
 NE SE SW SW  
 360 FSL 1300 FWL of 1/4 SEC  
 Derrick Elevation: 1174 Ground Elevation: 1147

First Sales Date: 09/29/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE.  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
648000

Increased Density
Order No
659525
658870

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1530		825	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12929		1010	6893
PRODUCTION	5 1/2	23	P-110ICY	26264		3020	13880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26264**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2017	WOODFORD	279	58	16998	60925	2434	FLOWING	3125	38/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
648938	MULTIUNIT
599570	640
602911	640

**Perforated Intervals**

From	To
15854	26099

**Acid Volumes**

3,548 BBLS 15%HCL, 4,833 BBLS 6% HCL & 1.5% HF ACID

**Fracture Treatments**

638,264 BBLS OF FLUID & 15,096,150 LBS OF SAND

Formation	Top
WOODFORD	15425

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SE SE SW SW

29 FSL 1302 FWL of 1/4 SEC

Depth of Deviation: 15163 Radius of Turn: 523 Direction: 181 Total Length: 10410

Measured Total Depth: 26264 True Vertical Depth: 16040 End Pt. Location From Release, Unit or Property Line: 34

**FOR COMMISSION USE ONLY**

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Status: Accepted