

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137274710001

Completion Report

Spud Date: December 09, 2015

OTC Prod. Unit No.: 137-222430

Drilling Finished Date: April 23, 2017

1st Prod Date: September 29, 2017

Amended

Completion Date: September 27, 2017

Amend Reason: SHOW FINISHED DRILLING AND COMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 6-6-7XH

Purchaser/Measurer: ENABBLE MIDSTREAM

Location: STEPHENS 6 2N 4W
 SE NE NE NW
 430 FNL 2460 FWL of 1/4 SEC
 Derrick Elevation: 1201 Ground Elevation: 1171

First Sales Date: 09/29/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
647910	
658100 NPT	

Increased Density	
Order No	
647328	
646691	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1464		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13058		970	7462
PRODUCTION	5 1/2	23	P-110	25487		2840	8284

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25514

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	WOODFORD	546	60	21164	38762	2933	FLOWING	2950	40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
648344	MULTIUNIT
602911	640
599570	640

Perforated Intervals

From	To
15771	25404

Acid Volumes

3,238 BBLS 15% HCL ACID, 3,310 BBLS 6% HCL & 1.5% HF

Fracture Treatments

536,687 BBLS OF FLUID & 14,738,281 LBS OF SAND

Formation	Top
WOODFORD	15422

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SW SW SW SE

188 FSL 2325 FEL of 1/4 SEC

Depth of Deviation: 15002 Radius of Turn: 499 Direction: 176 Total Length: 9743

Measured Total Depth: 25514 True Vertical Depth: 15775 End Pt. Location From Release, Unit or Property Line: 188

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1137672

Status: Accepted