

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137274690000

Completion Report

Spud Date: March 05, 2016

OTC Prod. Unit No.: 137-222432

Drilling Finished Date: May 26, 2016

1st Prod Date: September 30, 2017

Completion Date: September 28, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 5-7-6XH

Purchaser/Measurer: EABLE MIDSTREAM

Location: STEPHENS 18 2N 4W
 NE NE NE NW
 300 FNL 2620 FWL of 1/4 SEC
 Latitude: 34.621392 Longitude: -97.659436
 Derrick Elevation: 1207 Ground Elevation: 1177

First Sales Date: 09/30/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	647909		646691	
	Commingled	658099 NPT		647328	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1520		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13124		628	6500
PRODUCTION	5 1/2	23	P-110	26315		2835	12530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26315

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	WOODFORD	379	59	20923	55206	2911	FLOWING	2900	40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
602911	640
599570	640
648343	MULTIUNIT

Perforated Intervals

From	To
15901	26169

Acid Volumes

2,490 BBLS OF 15% HCL ACID. 2448 BBLS OF 6% HCL & 1.5% HF ACID

Fracture Treatments

566,872 BBLS OF FLUID & 15,677,187 LBS OF SAND

Formation	Top
WOODFORD	15744

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 2N RGE: 4W County: STEPHENS

NE NE NE NW

31 FNL 2375 FWL of 1/4 SEC

Depth of Deviation: 15601 Radius of Turn: 372 Direction: 360 Total Length: 10414

Measured Total Depth: 26315 True Vertical Depth: 15613 End Pt. Location From Release, Unit or Property Line: 31

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Status: Accepted