

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35107235590001

Completion Report

Spud Date: June 25, 2015

OTC Prod. Unit No.: 107-216313

Drilling Finished Date: July 10, 2015

1st Prod Date: August 19, 2015

Amended

Completion Date: August 14, 2015

Amend Reason: ADDING FLE ORDER, IT HAS BEEN ISSUED.

Drill Type: HORIZONTAL HOLE

Well Name: KILPATRICK 1-6H

Purchaser/Measurer:

Location: OKFUSKEE 7 12N 9E
 SW NE NW NE
 450 FNL 1950 FEL of 1/4 SEC
 Latitude: 35.535971957 Longitude: -96.394483214
 Derrick Elevation: 802 Ground Elevation: 782

First Sales Date:

Operator: WAGON WHEEL OPERATING LLC 23530

100 S RIVERFRONT DR STE 600
 JENKS, OK 74037-5660

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	643664
	648926

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			42		9	SURFACE
SURFACE	9.625	36	J-55	1682		485	SURFACE
PRODUCTION	5.5	17	P-110	9063		1200	2,400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9063

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2015	MISSISSIPPIAN	48	38	1127	23479	1200	FLOWING		OPEN	230

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
641852	640

Perforated Intervals

From	To
4410	8916

Acid Volumes

679 BBLS, 15% HCL

Fracture Treatments

46,800 BBLS SLICKWATER, 2,250 BBLS X-LINK, 2,745,000 # 30/50 PROPPANT, 1,755,000 # 40/70 PROPPANT.

Formation	Top
------------------	------------

Were open hole logs run? Yes

Date last log run: July 08, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes

Sec: 6 TWP: 12N RGE: 9E County: OKFUSKEE

NE NE NW NE

175 FNL 1488 FEL of 1/4 SEC

Depth of Deviation: 2698 Radius of Turn: 4124 Direction: 2 Total Length: 4581

Measured Total Depth: 9063 True Vertical Depth: 3682 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1133664

Status: Accepted