

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137274720001

Completion Report

Spud Date: December 11, 2015

OTC Prod. Unit No.: 137-222426

Drilling Finished Date: June 08, 2017

1st Prod Date: September 28, 2017

Amended

Completion Date: September 26, 2017

Amend Reason: SHOW FINISH DRILLING THE WELL AND COMPLETING

Drill Type: HORIZONTAL HOLE

Well Name: SYMPSON 7-6-7XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 6 2N 4W
 SE NE NE NW
 431 FNL 2505 FWL of 1/4 SEC
 Derrick Elevation: 1267 Ground Elevation: 1237

First Sales Date: 09/28/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648939	
658101 NPT	

Increased Density	
Order No	
646691	
647328	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12096		1020	4545
PRODUCTION	5 1/2	23	P-110	25843		2840	11500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25843

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2017	WOODFORD	472	61	21325	45180	2088	FLOWING	3000	40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
648345	MULTIUNIT
602911	640
599570	640

Perforated Intervals

From	To
15500	25668

Acid Volumes

3,405 BBLS 15% HCL ACID & 2,357 BBLS 6% HCL & 1.5% HF

Fracture Treatments

581,127 BBLS OF FLUID & 15,673,109 LBS OF SAND

Formation	Top
WOODFORD	15235

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SW SE SW SE

30 FSL 1894 FEL of 1/4 SEC

Depth of Deviation: 15101 Radius of Turn: 513 Direction: 178 Total Length: 10343

Measured Total Depth: 25843 True Vertical Depth: 14674 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1137639

Status: Accepted