

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236830001

Completion Report

Spud Date: July 26, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 29, 2017

1st Prod Date: October 01, 2017

Completion Date: October 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAYLOR 1HR-34

Purchaser/Measurer: MARKWEST ENERGY

Location: ELLIS 3 17N 22W
SW NE NW NE
2090 FSL 705 FWL of 1/4 SEC
Latitude: 35.98326 Longitude: -99.53021
Derrick Elevation: 2134 Ground Elevation: 2113

First Sales Date: 09/24/2017

Operator: VALPOINT OPERATING LLC 23241

600 S TYLER ST STE 1701
AMARILLO, TX 79101-2353

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664434	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	50	J-55	80			
SURFACE	13 3/8	48	J-55	461		410	SURFACE
INTERMEDIATE	9 5/8	36	J-55	4210		1140	SURFACE
INTERMEDIATE	7	26	HCL-80	10074		480	4295
PRODUCTION	5 1/2	20	P-110	14667		455	7389

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14670

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2017	OSWEGO	96	39.8	600	6250	2638	FLOWING	1950	36	590

Completion and Test Data by Producing Formation										
Formation Name: OSWEGO			Code: 404OSWG				Class: OIL			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
104943		640			10279			14584		
Acid Volumes					Fracture Treatments					
113750 GALLONS 15% HCL					6,982,290 GALLONS, 610,160 POUNDS 100 MESH, 1,668,860 POUNDS 40/70					

Formation	Top
BASE HEEBNER	7352
TONKAWA	7932
COTTAGE GROVE	8494
CLEVELAND	9142
BIG LIME	9752
OSWEGO	9838

Were open hole logs run? No
Date last log run:
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
TWO INTERMEDIATE STRINGS OF CASING RUN (9-5/8"; 36# AND 7"; 26#). PRODUCTION CASING - 5-1/2"; 20# @ 9,122' AND 4-1/2"; 11.6# @ 9,122' - 14,667' MD. FRAC COMPLETED ON SEPTEMBER 18, 2017. GAS WENT TO SALES ON SEPTEMBER 24, 2017. TANK BATTERY FINISHED ON OCTOBER 1, 2017. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 34 TWP: 18N RGE: 22W County: ELLIS
SE NW NW NE
547 FNL 1982 FEL of 1/4 SEC
Depth of Deviation: 9090 Radius of Turn: 987 Direction: 1 Total Length: 4593
Measured Total Depth: 14670 True Vertical Depth: 9507 End Pt. Location From Release, Unit or Property Line: 547

FOR COMMISSION USE ONLY

Status: Accepted

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