

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049240810001

Completion Report

Spud Date: November 04, 1997

OTC Prod. Unit No.:

Drilling Finished Date: November 21, 1997

Amended

1st Prod Date: December 04, 1997

Amend Reason: PLUGGED AND ABANDONED

Completion Date: December 01, 1997

Recomplete Date: October 31, 2017

Drill Type: STRAIGHT HOLE

Well Name: FRANKENBURG-LINDSAY 2

Purchaser/Measurer:

Location: GARVIN 6 4N 3W
W2 E2 SE NE
660 FSL 2080 FWL of 1/4 SEC
Derrick Elevation: 980 Ground Elevation: 967

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	K-55	428		215	SURFACE
PRODUCTION	4 1/2	11.6	N-80	7970		220	7812

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7970

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7814	7872

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

FOR COMMISSION USE ONLY

Status: Accepted

1138115