

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251150000

**Completion Report**

Spud Date: March 26, 2017

OTC Prod. Unit No.: 049-218974

Drilling Finished Date: May 21, 2017

1st Prod Date: August 29, 2017

Completion Date: August 29, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: THOROUGHbred 1-18-07WH

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 18 4N 3W  
SW SW SW SE  
300 FSL 2440 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1003

First Sales Date: 08/29/2017

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300  
TULSA, OK 74103-4462

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
660939

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	480		355	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	7773		1135	SURFACE
PRODUCTION	5 1/2	20	P-110	18633		1845	9000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18643**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18300	PLUGBACK

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2017	WOODFORD	17	44.5	4028	237000	50	FLOWING	630	48/64	350

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
657678	640
657714	640
660938	MULTIUNIT

**Perforated Intervals**

From	To
9530	18083

**Acid Volumes**

45,360 GALLONS 15% HCL

**Fracture Treatments**

344,500 BARRELS FLUID, 16,431,000 POUNDS PROPPANT

Formation	Top
GODDARD BLACK MARKER	7952
CANEY	8432
MAYES	8463
SYCAMORE	8577
WOODFORD	8669

Were open hole logs run? Yes

Date last log run: April 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 7 TWP: 4N RGE: 3W County: GARVIN

NE NE NE NW

173 FNL 2589 FWL of 1/4 SEC

Depth of Deviation: 8121 Radius of Turn: 509 Direction: 359 Total Length: 8553

Measured Total Depth: 18643 True Vertical Depth: 8652 End Pt. Location From Release, Unit or Property Line: 173

**FOR COMMISSION USE ONLY**

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Status: Accepted