

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049001710003

Completion Report

Spud Date: May 20, 1947

OTC Prod. Unit No.: 15496-0-0186

Drilling Finished Date: July 04, 1947

Amended

1st Prod Date: July 04, 1947

Amend Reason: RECOMPLETION ORIGINAL NOT FILED (SEE REMARKS)

Completion Date: July 04, 1947

Recomplete Date: April 06, 1994

Drill Type: STRAIGHT HOLE

Well Name: L C HOWARD A (SOUTH EOLA BROMIDE SAND UNIT 14) 1

Purchaser/Measurer:

Location: GARVIN 17 1N 2W
C SE SE NW
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 999 Ground Elevation: 989

First Sales Date:

Operator: CIMAREX ENERGY CO OF COLORADO 3653

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	32.75	SMLS	905		750	
INTERMEDIATE	7 5/8	26.4	SMLS	7751		650	
PRODUCTION	5 1/2	17-20	SMLS	10046		75	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10818

Packer	
Depth	Brand & Type
8459	OTIS

Plug	
Depth	Plug Type
9776	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8515	8562

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HUNTON	8515

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FORM 1000 SUBMITTED BY PREVIOUS OPERATOR WITHOUT 1002A. UNSURE OF HUNTON TEST DATA AT COMPLETION. SUBMITTING THIS FORM ALONG WITH PLUGGING FORM 1003 TO DISTRICT OFFICE TO BEGIN PLUGGING PAPERWORK PROCESS.

FOR COMMISSION USE ONLY

1138092

Status: Accepted