

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236990001

**Completion Report**

Spud Date: December 27, 2016

OTC Prod. Unit No.: 011-222478

Drilling Finished Date: March 04, 2017

1st Prod Date: October 03, 2017

Completion Date: September 28, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COMPTON 4-2-35XH

Purchaser/Measurer: HILAND ENERGY

Location: BLAINE 11 15N 11W  
 NW NE NW NW  
 255 FNL 835 FWL of 1/4 SEC  
 Derrick Elevation: 1536 Ground Elevation: 1506

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE.  
 OKLAHOMA CITY, OK 73126-9000

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 660717             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 660296            |  |
| 660295            |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8 | 55     | J-55  | 1488  |     | 835  | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | P-110 | 9461  |     | 970  | 4000       |
| PRODUCTION        | 5 1/2  | 23     | P-110 | 21543 |     | 3800 | 8550       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 21553**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation        | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 15, 2017 | MISSISSIPPI LIME | 1003        | 42                | 1981        | 1975                    | 3229          | FLOWING           | 3350                     | 34/64      |                      |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 661918   | MULTIUNIT |
| 587933   | 640       |
| 587734   | 640       |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 11172 | 21359 |

**Acid Volumes**

924 BBLS 15% HCL ACID

**Fracture Treatments**

358,741 BBLS OF FLUID & 15,370,153 LBS OF SAND

| Formation        | Top   |
|------------------|-------|
| MISSISSIPPI LIME | 11030 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

**Lateral Holes**

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NE NE NW NW

55 FNL 1150 FWL of 1/4 SEC

Depth of Deviation: 10439 Radius of Turn: 475 Direction: 2 Total Length: 10381

Measured Total Depth: 21553 True Vertical Depth: 10644 End Pt. Location From Release, Unit or Property Line: 55

**FOR COMMISSION USE ONLY**

1137750

Status: Accepted