

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236980001

Completion Report

Spud Date: December 25, 2016

OTC Prod. Unit No.: 011-222477

Drilling Finished Date: April 09, 2017

1st Prod Date: October 03, 2017

Completion Date: September 30, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMPTON 3-2-35XH

Purchaser/Measurer: HILAND ENERGY

Location: BLAINE 11 15N 11W
 NW NE NW NW
 255 FNL 790 FWL of 1/4 SEC
 Derrick Elevation: 1536 Ground Elevation: 1506

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664237	

Increased Density	
Order No	
660296	
660295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1478		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9461		970	4000
PRODUCTION	5 1/2	23	P-110	21660		4380	10521

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21670

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2017	MISSISSIPPI LIME	1184	45	2521	2129	4468	FLOWING	3200	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
662356	MULTIUNIT
587933	640
587734	640

Perforated Intervals

From	To
11284	21469

Acid Volumes

672 BBLS 15% HCL ACID

Fracture Treatments

353,943 BBLS OF FLUID & 15,379,421 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	10888

Were open hole logs run? Yes

Date last log run: March 27, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NE NW NW NW

40 FNL 648 FWL of 1/4 SEC

Depth of Deviation: 10634 Radius of Turn: 479 Direction: 1 Total Length: 10386

Measured Total Depth: 21670 True Vertical Depth: 10823 End Pt. Location From Release, Unit or Property Line: 40

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1137732

Status: Accepted