

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236970001

**Completion Report**

Spud Date: December 22, 2016

OTC Prod. Unit No.: 011-222476

Drilling Finished Date: May 01, 2017

1st Prod Date: October 03, 2017

Completion Date: October 02, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COMPTON 2-2-35XH

Purchaser/Measurer: HILAND ENERGY

Location: BLAINE 11 15N 11W  
NW NE NW NW  
255 FNL 745 FWL of 1/4 SEC  
Derrick Elevation: 1535 Ground Elevation: 1505

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
660528	

Increased Density	
Order No	
660296	
660295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1471		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9454		970	4000
PRODUCTION	5 1/2	23	P-110	21559		4370	10476

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21569**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2017	MISSISSIPPI LIME	1331	45	2687	2019	2267	FLOWING	3400	26/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
664440	MULTIUNIT
587933	640
587734	640

**Perforated Intervals**

From	To
11180	21365

**Acid Volumes**

456 BBLS 15% HCL ACID

**Fracture Treatments**

344,251 BBLS OF FLUID & 15,335,400 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	11056

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

**Lateral Holes**

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NE NW NW NW

42 FNL 392 FWL of 1/4 SEC

Depth of Deviation: 10473 Radius of Turn: 462 Direction: 3 Total Length: 10389

Measured Total Depth: 21569 True Vertical Depth: 10690 End Pt. Location From Release, Unit or Property Line: 42

**FOR COMMISSION USE ONLY**

1137721

Status: Accepted