

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071248470000

**Completion Report**

Spud Date: February 20, 2015

OTC Prod. Unit No.:

Drilling Finished Date: February 28, 2015

1st Prod Date: June 06, 2015

Completion Date: June 01, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: RUTHANN 1

Purchaser/Measurer:

Location: KAY 9 25N 1W  
SE NW NE SW  
636 FNL 700 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: DAVIS GARRY OIL LLC 19505  
PO BOX 40  
313 S MAIN ST  
TONKAWA, OK 74653-0040

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		A	486		225	SURFACE
PRODUCTION	4 1/2		A	4910		240	2997

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4910**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: DRY

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
4464	4468
4504	4512
4558	4568
4654	4660
4704	4708
4728	4734
4740	4744
4750	4754
4797	4803

**Acid Volumes**

5 GAL BIOSTAT 650, 5000 GAL 15% HCL ACID, 5 GAL AI-260, 10 GAL SP-950, 5 GAL SR-445.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
MISSISSIPPI LIME	4460

Were open hole logs run? Yes  
Date last log run: May 07, 2015

Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**  
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

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Status: Accepted