

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240740000

Completion Report

Spud Date: October 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: February 25, 2017

1st Prod Date: August 21, 2017

Completion Date: August 21, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PAULINE 5-27X22H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
SE NW NW SE
2293 FSL 2007 FEL of 1/4 SEC
Latitude: 34.875849 Longitude: -97.817986
Derrick Elevation: 0 Ground Elevation: 1162

First Sales Date: 08/21/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669132	

Increased Density	
Order No	
659516	
659642	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	2520		1445	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12665		950	4823
PRODUCTION	5 1/2	23	HCP-110	23477		2295	13952

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23494

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	WOODFORD	879	55	14220	16177	2731	FLOWING	5100	38164	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
408097	640
446322	640
659446	MULTIUNIT

Perforated Intervals

From	To
15386	23351

Acid Volumes

2,618 BARRELS 15% HCL ACID

Fracture Treatments

19,384,848 POUNDS SAND, 447,145 BARRELS WATER

Formation	Top
SYCAMORE	14638
WOODFORD	15038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE OPERATOR REPORTS THE FINAL LOCATION EXCEPTION AND EXHIBIT ARE INCORRECT ABOUT THE DEPTH OF THE SHALLOWEST PERFORATION AND WILL BE CORRECTED. THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NW NW NE

25 FNL 2275 FEL of 1/4 SEC

Depth of Deviation: 14933 Radius of Turn: 750 Direction: 355 Total Length: 7965

Measured Total Depth: 23494 True Vertical Depth: 15533 End Pt. Location From Release, Unit or Property Line: 25

FOR COMMISSION USE ONLY

1138075

Status: Accepted