

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137274680000

**Completion Report**

Spud Date: December 12, 2015

OTC Prod. Unit No.: 137-222420

Drilling Finished Date: February 15, 2016

1st Prod Date: September 30, 2017

Completion Date: August 22, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: SYMPSON 4-7H

Purchaser/Measurer: ENABLE MIDSTREAT

Location: STEPHENS 18 2N 4W  
NE NE NE NW  
300 FNL 2575 FWL of 1/4 SEC  
Latitude: 34.651392 Longitude: -97.659586  
Derrick Elevation: 1209 Ground Elevation: 1179

First Sales Date: 09/30/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	658098
	647908 NPT

Increased Density	
Order No	
	647328

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1510		960	SURFACE
INTERMEDIATE	9 5/8	40	P-110	6724		420	6724
PRODUCTION	5 1/2	23	P-110	19413		1880	6887

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19308**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2017	WOODFORD	276	57	16460	59638	1552	FLOWING	3000	38/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
599570	640

**Perforated Intervals**

From	To
16102	19339

**Acid Volumes**

818 BBLS OF 15% HCL ACID, 792 BBLS 6% HCL & 1.5% HF

**Fracture Treatments**

171,190 BBLS OF FLUID & 4,794,188 LBS OF SAND

Formation	Top
WOODFORD	15875

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THE WELL WAS NOT DRILLED INTO SECTION 6 AS PLANNED THE MULTIUNIT APPLICATION WAS DISMISSED. THE WELL NUMBER WAS ALSO CHANGED BY THE OPERATOR WITH THIS DOCUMENT.

**Lateral Holes**

Sec: 7 TWP: 2N RGE: 4W County: STEPHENS

SE NW SE NW

1927 FNL 1918 FWL of 1/4 SEC

Depth of Deviation: 15543 Radius of Turn: 282 Direction: 4 Total Length: 3206

Measured Total Depth: 19308 True Vertical Depth: 15738 End Pt. Location From Release, Unit or Property Line: 1918

**FOR COMMISSION USE ONLY**

1137684

Status: Accepted