

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043235250000

Completion Report

Spud Date: July 04, 2017

OTC Prod. Unit No.: 043-222488

Drilling Finished Date: August 30, 2017

1st Prod Date: October 13, 2017

Completion Date: October 07, 2017

Drill Type: HORIZONTAL HOLE

Well Name: EDWARD LEE 1-13-12XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 13 16N 16W
 NE SW SW SW
 373 FSL 395 FWL of 1/4 SEC
 Derrick Elevation: 1940 Ground Elevation: 1910

First Sales Date: 10/13/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666259

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10098		660	6200
PRODUCTION	5 1/2	23	P-110	22611		3020	2460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22611

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2017	MISSISSIPPIAN	54	49	10820	200370	1320	FLOWING	4900	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
666260	MULTIUNIT
666261	640
669064	640

Perforated Intervals

From	To
12720	22444

Acid Volumes

3619 BBLS 15% HCL ACID

Fracture Treatments

603,208 BBLS OF FLUID & 24,088,720 LBS OF SAND

Formation	Top
MISSISSIPPIAN	12662

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 16N RGE: 16W County: DEWEY

NE NW NW NW

31 FNL 353 FWL of 1/4 SEC

Depth of Deviation: 12182 Radius of Turn: 447 Direction: 360 Total Length: 9891

Measured Total Depth: 22611 True Vertical Depth: 12362 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1137832

Status: Accepted

11/1/18
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1016EZ

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Multifunit:
 Sec. 13: 48.06% 222488 I
 Sec. 12: 51.94% 222488A I

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*Multifunit FO:
681687*

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PRODUCTION	5 1/2	23	P-110	22611		3020	2460

Liner									
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Total Depth: 22611

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

December 11, 2017

10/23/17 359 MSSP 4900

EZ, EZ

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