

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237030000

Completion Report

Spud Date: January 23, 2017

OTC Prod. Unit No.: 011-222490

Drilling Finished Date: April 02, 2017

1st Prod Date: October 03, 2017

Completion Date: August 28, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMPTON 8-2-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 11 15N 11W
 NE NW NW NE
 262 FNL 2302 FEL of 1/4 SEC
 Derrick Elevation: 1558 Ground Elevation: 1528

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
660530	

Increased Density	
Order No	
660296	
660295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1499		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9463		975	1760
PRODUCTION	5 1/2	23	P-110	21857		4896	2575

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21872

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2017	MISSISSIPPI LIME	1921	43	4168	2170	2496	FLOWING	3175	34/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
661314	MULTIUNIT
587734	640
483837	640

Perforated Intervals

From	To
11449	21670

Acid Volumes

2167 BBLS 15% HCl ACID

Fracture Treatments

375,830 BBLS OF FLUID & 14,668,881 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDRES HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NE NE NW NE

30 FNL 1357 FEL of 1/4 SEC

Depth of Deviation: 10701 Radius of Turn: 407 Direction: 2 Total Length: 10423

Measured Total Depth: 21872 True Vertical Depth: 10822 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1137818

Status: Accepted