

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237020000

Completion Report

Spud Date: January 21, 2017

OTC Prod. Unit No.: 011-222482

Drilling Finished Date: April 24, 2017

1st Prod Date: October 03, 2017

Completion Date: September 02, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMPTON 7-2-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 11 15N 11W
NW NW NW NE
262 FNL 2347 FEL of 1/4 SEC
Derrick Elevation: 1558 Ground Elevation: 1528

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
660718	

Increased Density	
Order No	
660296	
660295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1486		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9440		970	3635
PRODUCTION	5 1/2	23	P-110	21645		5051	7148

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21654

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2017	MISSISSIPPI LIME	1946	44	4150	2133	1615	FLOWING	3850	28/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
660825	MULTIUNIT
587734	640
587933	640

Perforated Intervals

From	To
11231	21452

Acid Volumes

1012 BBLS 15% HCl ACID

Fracture Treatments

357,759 BBLS OF SLICKWATER & 14,733,212 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	10981

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NW NE NW NE

31 FNL 1821 FEL of 1/4 SEC

Depth of Deviation: 10527 Radius of Turn: 394 Direction: 3 Total Length: 10423

Measured Total Depth: 21654 True Vertical Depth: 10644 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1137815

Status: Accepted