

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237050000

Completion Report

Spud Date: April 11, 2017

OTC Prod. Unit No.: 011-222446

Drilling Finished Date: June 09, 2017

1st Prod Date: September 28, 2017

Completion Date: August 16, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMPTON 10-2-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 11 15N 11W
 NE NW NE NE
 260 FNL 705 FEL of 1/4 SEC
 Derrick Elevation: 1581 Ground Elevation: 1551

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
660892	

Increased Density	
Order No	
660296	
660295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1473		860	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9415		975	3279
PRODUCTION	5 1/2	23	P-110	21792		5150	4800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21809

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2017	MISSISSIPPI LIME	2216	44	3584	1617	450	FLOWING	4675	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
660598	MULTIUNIT
587933	640
587734	640

Perforated Intervals

From	To
11391	21613

Acid Volumes

1440 BBLS 15% HCl ACID

Fracture Treatments

373,105 BBLS OF FLUID & 15,092,777 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	10860

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NW NE NE NE

31 FNL 348 FEL of 1/4 SEC

Depth of Deviation: 10709 Radius of Turn: 383 Direction: 1 Total Length: 10418

Measured Total Depth: 21809 True Vertical Depth: 10890 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1137769

Status: Accepted