

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237000000

**Completion Report**

Spud Date: January 10, 2017

OTC Prod. Unit No.: 011-222479

Drilling Finished Date: April 25, 2017

1st Prod Date: October 03, 2017

Completion Date: September 27, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COMPTON 5-2-35XH

Purchaser/Measurer: HILAND ENERGY

Location: BLAINE 11 15N 11W  
NE NE NE NW  
255 FNL 2335 FWL of 1/4 SEC  
Derrick Elevation: 1544 Ground Elevation: 1514

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE.  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
660529

Increased Density
Order No
660296
660295

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1477		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9451		1003	1900
PRODUCTION	5 1/2	23	P-110	21551		5073	9425

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21561**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2017	MISSISSIPPI LIME	1209	44	2454	2030	3396	FLOWING	3200	34/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
660597	MULTIUNIT
587933	640
587734	640

**Perforated Intervals**

From	To
11159	21358

**Acid Volumes**

226 BBLS 15% HCl ACID

**Fracture Treatments**

651,471 BBLS OF FLUID & 26,562,609 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	10949

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NW NE NE NW

34 FNL 2272 FWL of 1/4 SEC

Depth of Deviation: 10501 Radius of Turn: 434 Direction: 360 Total Length: 10402

Measured Total Depth: 21561 True Vertical Depth: 10604 End Pt. Location From Release, Unit or Property Line: 34

**FOR COMMISSION USE ONLY**

1137752

Status: Accepted