

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019200900002

Completion Report

Spud Date: November 17, 1966

OTC Prod. Unit No.:

Drilling Finished Date: December 21, 1966

Amended

1st Prod Date: January 04, 1967

Amend Reason: RAN NEW CASING (LINER)

Completion Date: January 11, 1967

Recomplete Date: August 01, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WALLACE (REVELLE B-13) 4-21

Purchaser/Measurer:

Location: CARTER 21 3S 2W
 C SW NE SE
 1650 FSL 990 FEL of 1/4 SEC
 Latitude: 34.27899 Longitude: -97.40796
 Derrick Elevation: 1014 Ground Elevation: 1003

First Sales Date:

Operator: CHATHAM JIMMY R 14490
 PO BOX 878
 7483 OIL CITY RD
 HEALDTON, OK 73438-0878

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1089		560	SURFACE
PRODUCTION	4.5	9.5	J-55	7064		400	3970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3.5	9.3	L-80	0	0	125	SURFACE	5020

Total Depth: 7065

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5020	CIBP + CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4547	4962

Acid Volumes

2,400 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
FUSULINID	3886
TUSSY B	4468
TUSSY C	4678
CARPENTER	4824
MORRIS	4926

Were open hole logs run? Yes

Date last log run: August 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1707080007. OCC - WELL NAME FORMERLY REVELLE "B" 13. HOLE CAME IN 4.5" CASING AT 1,280', USED 475 SACKS CEMENT CIRCULATED TO SURFACE, THEN CLOSED SURFACE VALVE AND CONTINUED TO PUMP CEMENT. THEN RAN 3.5" LINER AND USED 125 SACKS CEMENT, LIFTED CEMENT TO 1,500' PER CEMENT BOND LOG.

FOR COMMISSION USE ONLY

1138078

Status: Accepted