

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237010000

Completion Report

Spud Date: January 14, 2017

OTC Prod. Unit No.: 011-222480

Drilling Finished Date: April 07, 2017

1st Prod Date: October 03, 2017

Completion Date: September 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMPTON 6-2-35XH

Purchaser/Measurer: HILAND ENERGY

Location: BLAINE 11 15N 11W
 NE NE NE NW
 255 FNL 2380 FWL of 1/4 SEC
 Derrick Elevation: 1544 Ground Elevation: 1514

First Sales Date: 10/03/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
663227	

Increased Density	
Order No	
660296	
660295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1479		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9469		1126	1900
PRODUCTION	5 1/2	23	P-110	21851		4866	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21859

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2017	MISSISSIPPI LIME	1336	44	2765	2070	3114	FLOWING	3000	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
661919	MULTIUNIT
587933	640
587734	640

Perforated Intervals

From	To
11437	21658

Acid Volumes

381 BBLS 15% HCl ACID

Fracture Treatments

378,652 BBLS OF FLUID & 15,302,019 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	10885

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 11W County: BLAINE

NE NE NE NW

30 FNL 2350 FEL of 1/4 SEC

Depth of Deviation: 10736 Radius of Turn: 382 Direction: 1 Total Length: 10422

Measured Total Depth: 21859 True Vertical Depth: 10799 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1137751

Status: Accepted