

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236670001

Completion Report

Spud Date: October 09, 2016

OTC Prod. Unit No.: 011-218978

Drilling Finished Date: November 27, 2016

1st Prod Date: June 22, 2017

Completion Date: June 22, 2017

Drill Type: HORIZONTAL HOLE

Well Name: REAGAN 1-16-21XH

Purchaser/Measurer: ENABLE

Location: BLAINE 16 14N 13W
 SW NE NW NE
 550 FNL 1750 FEL of 1/4 SEC
 Latitude: 35.694899 Longitude: -98.58438548
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 06/22/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE.
 OKLAHOMA CITY, OK 73126-9000

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 669755 | |

| Increased Density | |
|----------------------------------------------------|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.50 | J-55 | 1471 | | 835 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 10458 | | 614 | 7796 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 23592 | | 3130 | 11360 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 23592

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 19, 2017 | MISSISSIPPIAN-WOODFORD | | | 13426 | | 3894 | FLOWING | 6300 | 36/64 | 4365 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 663869 | 640 |
| 656719 | 640 |
| 667677 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 13894 | 16959 |
| 17127 | 23499 |

Acid Volumes

8,265 BBLs OF 15% HCL AND 7,305 BBLs OF 6% HCL

Fracture Treatments

683,431 BBLs OF FLUID AND 17,549,026 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 663869 | 640 |
| 667677 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 13779 | 13894 |
| 16959 | 17127 |

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

F'RACED WITH WOODFORD

Formation Name: MISSISSIPPIAN-WOODFORD

Code:

Class: GAS

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 12836 |
| WOODFORD | 13894 |

Were open hole logs run? Yes

Date last log run: November 14, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 21 TWP: 14N RGE: 13W County: BLAINE

SW SE SW SE

55 FSL 1711 FEL of 1/4 SEC

Depth of Deviation: 13315 Radius of Turn: 397 Direction: 3 Total Length: 9762

Measured Total Depth: 23592 True Vertical Depth: 14169 End Pt. Location From Release, Unit or Property Line: 55

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Status: Accepted