

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236170001

Completion Report

Spud Date: June 20, 2016

OTC Prod. Unit No.: 011-218549

Drilling Finished Date: October 25, 2016

1st Prod Date: March 13, 2017

Amended

Completion Date: March 08, 2017

Amend Reason: CORRECT SURFACE HOLE LOCATION FOOTAGES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLURTON 8-7-6XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 18 16N 10W
SE NE NW NE
484 FNL 1599 FEL of 1/4 SEC
Derrick Elevation: 1525 Ground Elevation: 1495

First Sales Date: 3/14/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
655329	

Increased Density	
Order No	
657982	
658243	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8786		592	2839
PRODUCTION	5 1/2	23	P-110	20754		3408	9102

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20754

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2017	MISSISSIPPIAN	279	43	347	1243	2627	FLOWING	1800	24/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
643204	640
623678	640
655323	MULTIUNIT

Perforated Intervals

From	To
10536	20640

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

475,166 BBLS OF FLUID & 25,059,918 LBS OF SAND

Formation	Top
MISSISSIPPIAN	9924

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

1002A AMENDED PER OCC REQUEST. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE MULTIUNIT ORDER NOR THE FINAL LOCATION EXCEPTION ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 16N RGE: 10W County: BLAINE

NW NE NE NE

51 FNL 399 FEL of 1/4 SEC

Depth of Deviation: 9648 Radius of Turn: 418 Direction: 360 Total Length: 10218

Measured Total Depth: 20754 True Vertical Depth: 9816 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1138049

Status: Accepted