

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043235310000

Completion Report

Spud Date: July 31, 2017

OTC Prod. Unit No.: 043-222257-0-0000

Drilling Finished Date: August 25, 2017

1st Prod Date: September 23, 2017

Completion Date: September 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BABY RUTH 18-1H

Purchaser/Measurer: ENABLE

Location: DEWEY 19 17N 15W
 NE NW NW NW
 305 FNL 600 FWL of 1/4 SEC
 Derrick Elevation: 27 Ground Elevation: 1725

First Sales Date: 09/28/2017

Operator: CARRERA ENERGY LLC 23514
 PO BOX 5036
 901 W MISSOURI AVE
 MIDLAND, TX 79704-5036

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
666982	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24.0	63.5	H-40	120			SURFACE
SURFACE	9.625	36	J-55	1500		490	SURFACE
PRODUCTION	7.0	29	HCP	11895		905	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	HCP	5972	0	488	10766	16738

Total Depth: 16738

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2017	MISSISSIPPIAN	67	51.2	3515	60603	1081	FLOWING	3900	20/64	3400
Oct 11, 2017	MISSISSIPPIAN	72	50.5	3501	48625	1456	FLOWING	3900	24/64	2560

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
665117	640

Perforated Intervals

From	To
11969	16627

Acid Volumes

1,399 BARRELS 15% HCL

Fracture Treatments

397,965 BARRELS SLICK WATER + 10,786 BARRELS 15% LINEAR, 2,744,960 POUNDS 100 MESH, 9,006,320 POUNDS 40/70 WHITE + 751,540 POUNDS CRC WHITE (12,502,820 POUNDS TOTAL SAND)

Formation	Top
TONKAWA HS	7066
BIG LIME	8507
OSWEGO	8628
RED FORK	9073
ATOKA	9398
CHESTER	10445
MERAMEC	11350
MERAMEC	11450

Were open hole logs run? No

Date last log run: August 31, 2017

Was H2S Encountered? Yes

Depth Encountered: 11969

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

H2S HAS BEEN SEEN DURING THE PRODUCTION PHASE OF THIS COMPLETION. CURRENTLY RUNNING 100 - 140 PPM. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 17N RGE: 15W County: DEWEY

NE NW NW NW

168 FNL 652 FWL of 1/4 SEC

Depth of Deviation: 10902 Radius of Turn: 521 Direction: 360 Total Length: 5389

Measured Total Depth: 16738 True Vertical Depth: 11403 End Pt. Location From Release, Unit or Property Line: 168

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Status: Accepted