

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093250710000

**Completion Report**

Spud Date: July 05, 2017

OTC Prod. Unit No.: 093-222264-0-0000

Drilling Finished Date: July 26, 2017

1st Prod Date: September 18, 2017

Completion Date: September 12, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ALMOND JOY 21-1H

Purchaser/Measurer: TARGA

Location: MAJOR 16 20N 16W  
SE SE SE SW  
233 FSL 2490 FWL of 1/4 SEC  
Derrick Elevation: 27 Ground Elevation: 1699

First Sales Date: 10/02/2017

Operator: CARRERA ENERGY LLC 23514  
PO BOX 5036  
901 W MISSOURI AVE  
MIDLAND, TX 79704-5036

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665181	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	120			GROUT
SURFACE	9.625	36	J-55	840		375	SURFACE
PRODUCTION	7.0	29	HCP	9815		800	2892

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	HCP	5797	0	400	8708	14505

**Total Depth: 14504**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2017	MISS (MERAMEC-OSAGE)	240	35.4	903	3763	2190	FLOWING	3600	30/64	1050
Oct 13, 2017	MISS (MERAMEC-OSAGE)	434	39.3	1313	3025	2955	FLOWING	3600	38/64	800

**Completion and Test Data by Producing Formation**

Formation Name: MISS (MERAMEC-OSAGE)      Code: 354MMROG      Class: OIL

**Spacing Orders**

Order No	Unit Size
80607	640
638110	640

**Perforated Intervals**

From	To
9925	14394

**Acid Volumes**

892 BARRELS 15% HCL

**Fracture Treatments**

342,659 BARRELS SR + 799 BARRELS 15 POUNDS LINEAR, 2,521,840 POUNDS 100 MESH, 8,833,438 POUNDS 40/70 WHITE + 733,200 POUNDS 40/70 CRC

Formation	Top
AVANT	6841
HOGSHOOTER	7121
CHECKERBOARD	7362
BIG LIME	7451
OSWEGO	7492
CHEROKEE HS	7626
CHESTER	8299
MANNING	8960
MERAMEC	9550

Were open hole logs run? No

Date last log run: August 22, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 21 TWP: 20N RGE: 16W County: MAJOR

SE SE SE SW

200 FSL 2501 FWL of 1/4 SEC

Depth of Deviation: 8812 Radius of Turn: 502 Direction: 181 Total Length: 5301

Measured Total Depth: 14504 True Vertical Depth: 9499 End Pt. Location From Release, Unit or Property Line: 200

**FOR COMMISSION USE ONLY**

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