

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051241120001

**Completion Report**

Spud Date: May 05, 2017

OTC Prod. Unit No.:

Drilling Finished Date: May 17, 2017

1st Prod Date:

Completion Date: May 24, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: COBALT POCASSET SWD 1

Purchaser/Measurer:

Location: GRADY 28 9N 7W  
 N2 NE NW NW  
 2410 FSL 990 FWL of 1/4 SEC  
 Derrick Elevation: 1246 Ground Elevation: 1233

First Sales Date:

Operator: COBALT ENVIRONMENTAL SOLUTIONS LLC 23434  
 PO BOX 440  
 18825 HIGHWAY 32 W  
 MARIETTA, OK 73448-0440

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	600		270	SURFACE
PRODUCTION	7000	26	J-55	6819		510	3212

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6819**

Packer	
Depth	Brand & Type
4112	7" X 3" 1/2 ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: PONTOTOC

Code: 419PNTC

Class: COMM DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
4139	4793

**Acid Volumes**

5,000 GALLONS 7% MUD ACID
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**Fracture Treatments**

NO
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Formation Name: CISCO

Code: 406CSCO

Class: COMM DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
4826	6519

**Acid Volumes**

5,000 GALLONS 7% MUD ACID
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**Fracture Treatments**

NO
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Formation	Top
PONTOTOC SANDS	3594
CISCO SANDS	4796
HOXBAR	0

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - UIC PERMIT NUMBER 1600430029

**FOR COMMISSION USE ONLY**

1138066

Status: Accepted