

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123225050001

**Completion Report**

Spud Date: May 05, 1983

OTC Prod. Unit No.: 123-081467

Drilling Finished Date: June 10, 1983

**Amended**

1st Prod Date: September 10, 1983

Amend Reason: RECOMPLETION

Completion Date: June 11, 1983

Recomplete Date: May 06, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: CHEROKEE 1

Purchaser/Measurer:

Location: PONTOTOC 26 2N 6E  
C SW SW SE  
330 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 983 Ground Elevation: 973

First Sales Date:

Operator: TEXAKOMA OPERATING LP 21810

5601 GRANITE PKWY STE 600  
PLANO, TX 75024-6679

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	ST & C	300	2000	158	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4520	2000	200	3144

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4863**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4131	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2017	HUNTON-MISENER-WOODFORD	63	37	26	413	20	PUMPING	300	OPEN	

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTNU

Class: OIL

**Spacing Orders**

Order No	Unit Size
10568	10

**Perforated Intervals**

From	To
3991	3995

**Acid Volumes**

1,500

**Fracture Treatments**

N/A

Formation Name: MISENER

Code: 319MSNR

Class: OIL

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
3900	3916

**Acid Volumes**

1,250

**Fracture Treatments**

N/A

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
3780	3790

**Acid Volumes**

1,250

**Fracture Treatments**

N/A

Formation Name: HUNTON-MISENER-  
WOODFORD

Code:

Class: OIL

Formation	Top
MCALESTER SAND	1400
WAPANUCKA LIME	2670
CROMWELL SAND	3100
HUNTON LIME	3910
SYLVAN SHALE	4200
VIOLA LIME	4248
BROMIDE	4515
MCLISH	4740

Were open hole logs run? Yes

Date last log run: June 11, 1983

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1138065

Status: Accepted