

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35103238120002

**Completion Report**

Spud Date: November 21, 2003

OTC Prod. Unit No.: 103-112385

Drilling Finished Date: November 25, 2003

1st Prod Date: December 04, 2003

**Amended**

Completion Date: December 17, 2003

Amend Reason: RECLASSIFY WELL AS TEMPORARILY ABANDONED

Recomplete Date: November 01, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: MODEL T 6-15

Purchaser/Measurer:

Location: NOBLE 15 23N 2W  
 SW NW SE NW  
 900 FSL 1535 FWL of 1/4 SEC  
 Derrick Elevation: 961 Ground Elevation: 952

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441  
 PO BOX 18496  
 6100 N WESTERN AVE  
 OKLAHOMA CITY, OK 73154-0496

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	310		200	SURFACE
PRODUCTION	5 1/2	17	K-55	3000		310	1436

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2680	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2017	PAWHUSKA-HOOVER-ELGIN-OREAD-ENDICOTT									

**Completion and Test Data by Producing Formation**

Formation Name: PAWHUSKA

Code: 406PHSK

Class: TA

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2000	2010

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: HOOVER

Code: 406HOVR

Class: TA

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2039	2152

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: ELGIN

Code: 406ELGN

Class: TA

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2245	2346

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: OREAD

Code: 406ORED

Class: TA

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2383	2407

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: ENDICOTT

Code: 406ENDC

Class: TA

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

2452

2498

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: PAWHUSKA-HOOVER-ELGIN  
-OREAD-ENDICOTT

Code:

Class: TA

Formation	Top
HERINGTON	487
FT RILEY	655
EBERT	1673
NEWKIRK	1950
PAWHUSKA	2000
HOOVER	2074
ELGIN	2245
OREAD	2366
ENDICOTT	2452
LOVELL	2557
HASKELL	2725
TONKAWA	2754

Were open hole logs run? Yes

Date last log run: November 24, 2003

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

COMMINGLE ORDER NUMBER 488011

**FOR COMMISSION USE ONLY**

1138064

Status: Accepted