

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35009219790001

Completion Report

Spud Date: August 20, 2015

OTC Prod. Unit No.: 009-218290

Drilling Finished Date: October 02, 2016

1st Prod Date: November 04, 2016

Completion Date: October 24, 2016

Amended

Amend Reason: MISSING TEST DATE / CORRECT BOTTOM HOLE LOCATION / SHOW
 FINAL LOCATION EXCEPTION #/ SHOW OTC#

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KLOPFENSTEIN 16-11-23 1HB

Purchaser/Measurer: MARKWEST

Location: BECKHAM 21 11N 23W
 NE NE NE NE
 180 FNL 220 FEL of 1/4 SEC
 Latitude: 35.42117 Longitude: -99.62976
 Derrick Elevation: 2095 Ground Elevation: 2070

First Sales Date: 11/4/2016

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
 DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
668611	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	802	1730	870	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5777	3950	680	SURFACE
PRODUCTION	5 1/2	20	P-110	18759	12640	2550	4378

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2016	MARMATON	44	51	3960	90000	4094	FLOWING	1700	41/64	1180

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: GAS

Spacing Orders

Order No	Unit Size
184759	640

Perforated Intervals

From	To
14262	18739

Acid Volumes

28570 15% HCL

Fracture Treatments

190652 BBLS CLEAN VOLUME FLUID 5598200 TOTAL PROPPANT
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Formation	Top
MARMATON	12648

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 11N RGE: 23W County: ROGER MILLS

SE NE NE NW

465 FNL 2608 FWL of 1/4 SEC

Depth of Deviation: 12330 Radius of Turn: 851 Direction: 360 Total Length: 5133

Measured Total Depth: 18800 True Vertical Depth: 13181 End Pt. Location From Release, Unit or Property Line: 465

FOR COMMISSION USE ONLY

1137456

Status: Accepted