

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019256650001

Completion Report

Spud Date: March 26, 2012

OTC Prod. Unit No.: 019-209553

Drilling Finished Date: August 03, 2012

Amended

1st Prod Date:

Amend Reason: PLUGGED AND ABANDONED

Completion Date: March 28, 2013

Recomplete Date: October 18, 2017

Drill Type: HORIZONTAL HOLE

Well Name: TYER 3-12H

Purchaser/Measurer:

Location: CARTER 12 3S 2E
 NW SW NW NW
 970 FNL 310 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 814

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	594204
	612606

Increased Density	
Order No	
	593909

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	K-55	107		21	SURFACE
SURFACE	9 5/8	36	J-55	2023		510	SURFACE
PRODUCTION	5 1/2	20	P-110	16850		1775	14125

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16850

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2017	WOODFORD									

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
189475	640
197431	640
208140	640

Perforated Intervals

From	To
15028	16734

Acid Volumes

0 ACID

Fracture Treatments

5 STAGES - 84,617 BTW, 301,886 POUNDS 100 MESH, 1,259,361 POUNDS 40/70
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: CASING PARTED

Other Remarks

IRREGULAR SECTION. WELL TEMPORARILY ABANDONED DUE TO CASING PARTING BELOW CEMENT.

Lateral Holes

Sec: 12 TWP: 3S RGE: 2E County: CARTER

SE NE SE NE

1660 FNL 56 FEL of 1/4 SEC

Depth of Deviation: 11300 Radius of Turn: 674 Direction: 72 Total Length: 5158

Measured Total Depth: 16850 True Vertical Depth: 11554 End Pt. Location From Release, Unit or Property Line: 1660

FOR COMMISSION USE ONLY

1138054

Status: Accepted