

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073238700002

Completion Report

Spud Date: October 15, 1983

OTC Prod. Unit No.:

Drilling Finished Date: November 02, 1983

Amended

1st Prod Date: November 13, 1983

Amend Reason: CONVERT WELL TO DISPOSAL

Completion Date: December 01, 1983

Recomplete Date: June 29, 2017

Drill Type:

Well Name: SVOBODA (SVOBODA 3) 3-11

Purchaser/Measurer:

Location: KINGFISHER 11 16N 8W
 C NW NW
 1980 FSL 660 FWL of 1/4 SEC
 Latitude: 35.88321 Longitude: -98.02804
 Derrick Elevation: 0 Ground Elevation: 1155

First Sales Date:

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
 OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1030		960	SURFACE
PRODUCTION	5 1/2	17	K-55	8930		800	6800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8939

Packer	
Depth	Brand & Type
8267	MODEL R

Plug	
Depth	Plug Type
8784	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8288	8680

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DECEMBER 14, 1993 HUNTON PERFORATIONS ARE PLUGGED 8,789' - 8,796', SET CIBP @ 8,784'. DISPOSING INTO MISSISSIPPIAN PERFORATIONS: 8,288' - 8,298', 8,474' - 8,490', 8,560' - 8,573', 8,584' - 8,592', 8,619' - 8,622', 8,633', 8,659' - 8,680' (8,288' - 8,680'). JUNE 2, 2017 - 1015 PERMIT UIC NUMBER 1710450001

FOR COMMISSION USE ONLY

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Status: Accepted