

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35085212070001

Completion Report

Spud Date: January 25, 2014

OTC Prod. Unit No.:

Drilling Finished Date: February 16, 2014

Amended

1st Prod Date: April 30, 2014

Amend Reason: CONVERT TO INJECTION

Completion Date: April 04, 2014

Recomplete Date: March 23, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BSDSU KIRBY 4-21

Purchaser/Measurer:

Location: LOVE 21 6S 1W
 SW NE SW SW
 960 FSL 845 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 869

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
 TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	970		500	SURFACE
PRODUCTION	5 1/2	17	J-55	9583		500	9202

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9628

Packer	
Depth	Brand & Type
9060	BAKER R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
524732	UNIT

Perforated Intervals

From	To
9332	9344

Acid Volumes

26 BARRELS 7 1/2 NE/FE

Fracture Treatments

1,112 BARRELS GEL WATER, 40,000 POUNDS 20/40 OTTAWA SAND

Formation	Top
ZUCKERMAN LIMESTONE	3495
DAUBE LIMESTONE	4015
CRINERVILLE LIMESTONE	5074
ANADARCHE LIMESTONE	5188
BAYOU	5571
CHUBBEE	5902
LONE GROVE	7007
LOWER FUSULINID SAND	8886
STACY SAND	9077
TUSSY	9240
DORNICK HILLS	9520

Were open hole logs run? Yes

Date last log run: February 13, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1704070020, EXCEPTION ORDER NUMBER 665442. WELL WON'T TAKE ON WATER.

FOR COMMISSION USE ONLY

1138036

Status: Accepted